

GALATA WIND ENERJİ ANONİM ŞİRKETİ

**CONVENIENCE TRANSLATION INTO ENGLISH OF CONDENSED
CONSOLIDATED FINANCIAL STATEMENTS FOR THE INTERIM
PERIOD**

AT 1 JANUARY - 31 MARCH 2024

(ORIGINALLY ISSUED IN TURKISH)

GALATA WIND ENERJİ ANONİM ŞİRKETİ

CONTENTS	PAGE
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION.....	1 - 2
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME	3
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY	4
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOW	5 - 6
NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS.....	7 - 41

GALATA WIND ENERJİ ANONİM ŞİRKETİ

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

ASSETS	Notes	<i>Unaudited</i> <i>Current Period</i> 31 March 2024	<i>Audited</i> <i>Prior Period</i> 31 December 2023
Current assets		516,519,005	375,582,948
Cash and cash equivalents	4	321,360,939	75,945,117
Financial investments	19	38,431,095	101,590,805
Trade receivables			
- <i>Due from related parties</i>	18	1,342	3,988
- <i>Due from third parties</i>		127,818,120	159,138,915
Other receivables			
- <i>Due from third parties</i>		65,152	72,937
Inventories		5,651,106	5,651,106
Prepaid expenses	10	22,462,635	32,592,375
Other current assets		728,616	587,705
Non-current assets		9,993,035,328	10,163,714,570
Derivative instruments		104,338,172	123,169,336
Financial investments	19	562,128	562,128
Other receivables			
- <i>Due from third parties</i>		582,452	672,036
Property, plant and equipment	6	6,623,094,438	5,921,111,606
Intangible assets			
- <i>Licenses</i>	7	2,859,031,799	2,879,008,129
- <i>Goodwill</i>	3	150,802,924	150,802,924
- <i>Other</i>	7	22,057,331	22,364,715
Right of use assets	8	92,988,091	84,627,205
Prepaid expenses	10	139,577,993	981,396,491
TOTAL ASSETS		10,509,554,333	10,539,297,518

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

LIABILITIES	Notes	Unaudited Current Period 31 March 2024	Audited Prior Period 31 December 2023
Current liabilities		246,410,509	449,397,551
Short-term portion of long-term borrowings			
Short-term portion of long-term borrowings from third parties			
- Bank borrowings	5	116,178,583	134,868,238
- Lease liabilities	5	365,588	795,033
- Short-term portion of long-term borrowings from related parties			
- Lease liabilities	5	110,064	237,100
Trade payables			
- Due to related parties	18	1,489,414	1,225,346
- Due to third parties		32,956,092	79,705,031
Other payables			
- Due to third parties		26,716,732	184,342,458
Payables related to employee benefits		1,319,471	10,835,404
Provision for period income tax	17	58,160,469	29,828,739
Short-term provisions			
- Other short-term provisions		575,750	1,088,793
- Short-term provisions for employment benefits		8,538,346	6,471,409
Non-current liabilities		1,962,153,881	1,997,711,120
Long-term borrowings			
- Long-term borrowings from third parties			
- Bank borrowings	5	607,904,336	714,916,559
- Lease liabilities	5	36,352,724	38,822,175
- Long-term borrowings from related parties			
- Lease liabilities	5-18	215,378	342,598
Long-term provisions			
- Long-term provisions for employment benefits		9,851,910	10,669,754
Deffered Tax Liabilities	17	1,307,829,533	1,232,960,034
EQUITY		8,300,989,943	8,092,188,847
Equity attributable to equity holders of the parent company		8,300,989,943	8,092,188,847
Share capital	11	540,000,000	540,000,000
Inflation Adjustments on Capital		2,767,121,830	2,767,121,830
Share premiums/(discounts)	11	16,952,675	16,952,675
Other comprehensive income (losses) that will not be reclassified in profit or loss			
- Actuarial gains (losses) on defined benefit plans	11	(7,012,142)	(7,012,142)
Accumulated other comprehensive income/(expense) to be reclassified to profit or loss			
- Foreign currency conversion differences		172,893	25,820
Advances dividend paid	11	(143,829,529)	(143,829,529)
Restricted reserves	11	265,710,841	265,710,841
Retained earnings or accumulated losses		4,653,219,352	3,935,742,735
Net profit or loss for the period		208,654,023	717,476,617
TOTAL EQUITY AND LIABILITIES		10,509,554,333	10,539,297,518

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS FOR THE PERIODS 1 JANUARY – 31 MARCH 2024 AND 2023

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

		<i>Unaudited Current Period 1 January - 31 March 2024</i>	<i>Unaudited Prior Period 1 January - 31 March 2023</i>
PROFIT OR LOSS			
Revenue	12	485,036,875	581,708,776
Cost of sales (-)	12	(190,413,248)	(204,878,549)
GROSS PROFIT/ (LOSS)		294,623,627	376,830,227
General administrative expenses (-)	13	(31,261,717)	(15,180,072)
Marketing expenses (-)	13	(7,581,779)	(4,082,270)
Other operating income	15	20,744,860	62,211,494
Other operating expenses (-)	15	(1,047,196)	(3,589,426)
OPERATING PROFIT/ (LOSS)		275,477,795	416,189,953
OPERATING PROFIT/ (LOSS) BEFORE FINANCE (EXPENSE)/ INCOME		275,477,795	416,189,953
Finance expenses (-)	16	(54,929,498)	(42,394,483)
Monetary Gain/(Loss)		97,096,760	(94,583,451)
PROFIT/ (LOSS) BEFORE TAXATION FROM CONTINUED OPERATIONS		317,645,057	279,212,019
Tax income/(expense) from continued operations		(108,991,034)	(235,787,055)
Tax income/ (expense) for the period	17	(34,121,535)	(55,876,020)
Deferred tax income/ (expense)	17	(74,869,499)	(179,911,035)
PROFIT/ (LOSS) FOR THE PERIOD		208,654,023	43,424,964
Allocation of Profit/(Loss) For the Period		-	-
Attributable to equity holders of the parent company		208,654,023	43,424,964
Earning/(Loss) Per Share Attributable to Equity Holders of the Parent Company	20	0.386	0.080
OTHER COMPREHENSIVE INCOME			
That will not be reclassified as profit or loss			
Actuarial gains (losses) on defined benefit plans		-	-
Taxes related to other comprehensive income that will not be reclassified as profit or loss			
Tax effect of actuarial gains (losses) on defined benefit plans		-	-
Other Comprehensive Income That Will Be Reclassified to Profit or Loss			
- Foreign currency conversion differences		172,893	-
OTHER COMPREHENSIVE INCOME (LOSS)		172,893	-
TOTAL COMPREHENSIVE INCOME (LOSS)		208,826,916	43,424,964
Allocation of Total Comprehensive Income/(Loss)		-	-
Attributable to non-controlling interests		-	-
Attributable to equity holders of the parent company		208,826,916	43,424,964

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR THE PERIODS 1 JANUARY – 31 MARCH 2024 AND 2023

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

	Capital		Share premium/ discounts	Other comprehensive income or expense not to be reclassified to profit or loss Actuarial gain/ (loss) on defined benefit plans	Other comprehensive income or expense not to be reclassified to profit or loss foreign currency conversion Differences	Restricted reserves	Retained earnings			Equity attributable to equity holders of parent company	Non-controlling interest	Total equity
	Share capital	Adjustment Differences					Advance Dividend Paid	Retained earnings or accumulated loss	Profit (Loss) for Period			
Balance at 1 January 2023	534,791,458	2,764,800,154	16,952,675	(2,664,299)	-	181,375,619	-	2,805,717,341	1,685,253,114	7,986,226,063	-	7,986,226,063
Transfers	-	-	-	-	-	84,335,222	-	1,600,917,892	(1,685,253,114)	-	-	-
Dividends	-	-	-	-	-	-	-	(463,362,276)	-	(463,362,276)	-	(463,362,276)
Total comprehensive income	-	-	-	-	-	-	-	-	43,424,964	43,424,964	-	43,424,964
- Other comprehensive income/ (expense)	-	-	-	-	-	-	-	-	-	-	-	-
- Net profit for the period (loss)	-	-	-	-	-	-	-	-	43,424,964	43,424,964	-	43,424,964
Balance at 31 March 2023	534,791,458	2,764,800,154	16,952,675	(2,664,299)	-	265,710,841	-	3,943,272,957	43,424,964	7,566,288,751	-	7,566,288,751
Balance at 1 January 2024	540,000,000	2,767,121,830	16,952,675	(7,012,142)	25,819	265,710,841	(143,829,529)	3,935,742,735	717,476,617	8,092,188,846	-	8,092,188,846
Transfers	-	-	-	-	-	-	-	717,476,617	(717,476,617)	-	-	-
Dividends	-	-	-	-	-	-	-	-	-	-	-	-
Advance dividend paid during the period	-	-	-	-	-	-	-	-	-	-	-	-
Total comprehensive income	-	-	-	-	-	-	-	-	208,654,023	208,654,023	-	208,654,023
- Other comprehensive income/ (expense)	-	-	-	-	-	-	-	-	-	-	-	-
- Profit (Loss) for Period	-	-	-	-	-	-	-	-	208,654,023	208,654,023	-	208,654,023
Other Comprehensive income	-	-	-	-	147,074	-	-	-	-	147,074	-	147,074
Foreign currency conversion differences	-	-	-	-	147,074	-	-	-	-	147,074	-	147,074
Balance at 31 March 2024	540,000,000	2,767,121,830	16,952,675	(7,012,142)	172,893	265,710,841	(143,829,529)	4,653,219,352	208,654,023	8,300,989,943	-	8,300,989,943

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE PERIODS 1 JANUARY – 31 MARCH 2024 AND 2023

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

	Notes	<i>Unaudited Current Period 1 January - 31 March 2024</i>	<i>Unaudited Prior Period 1 January - 31 March 2023</i>
A. NET CASH FROM OPERATING ACTIVITIES		204,061,537	754,701,225
Net profit (loss) for the period		208,654,023	43,424,964
Adjustments regarding reconciliation of net profit (loss) for the period:		194,251,250	624,174,000
Adjustments related to depreciation and amortization	6, 7, 8	111,820,584	110,077,037
Adjustments related to provisions			
- <i>Adjustments related to provisions for (reversal of) employee benefits</i>		733,838	430,253
- <i>Short-term employee benefits</i>		2,914,146	2,148,447
- <i>Adjustments related to other provisions (reversals)</i>		513,040	2,326,117
Adjustments related to interest (income) and expenses			
- <i>Adjustments related to interest income</i>	15	(3,504,772)	(46,669,765)
- <i>Adjustments related to interest expenses</i>	16	8,847,506	8,049,055
Adjustments related to fair value (gains) losses		18,831,164	11,071,999
Adjustments related to tax (income)/expense	17	108,991,034	235,787,055
Adjustments related to changes in unrealised foreign exchange differences	5	31,080,677	49,692,176
Non-operational monetary gain/(loss)		(85,975,967)	251,261,626
Changes in working capital		(172,216,891)	56,720,629
Adjustments for decrease/(increase) in inventories		-	3,645
Cash outflow from marketable securities held for trade			
Adjustments for decrease/ (increase) in trade receivables			
- <i>Decrease/ (increase) in trade receivables from related parties</i>		2,645	228
- <i>Decrease/ (increase) in trade receivables from non-related parties</i>		31,320,795	(17,178,675)
Increase/ (decrease) in payables due to employee benefits		(9,515,933)	(6,778,644)
Adjustments regarding decrease/ (increase) in other receivables on operations			
<i>(Increase)/ decrease in other receivables regarding operations with non-related parties</i>		7,785	5,147
Adjustments regarding increase (decrease) in trade payables			
- <i>Increase/ (decrease) in trade payables to related parties</i>		264,068	(489,931)
- <i>Increase/ (decrease) in trade payables to non-related parties</i>		(46,748,939)	1,728,172
Adjustments regarding increase (decrease) in other payables on operations			
- <i>Increase/(decrease) in other payables regarding operations with non-related parties</i>		(157,625,726)	(3,524,298)
Adjustments for other increase (decrease) in working capital			
- <i>(Increase)/ decrease in other assets regarding operations</i>		10,078,414	82,954,985
Net cash from operating activities		230,688,382	724,319,593
Income tax refunds (payments)	17	(29,828,739)	(13,185,656)
Interest received		3,356,738	43,567,288
Payment of provisions for employee benefits		(154,844)	-

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE PERIODS 1 JANUARY – 31 MARCH 2024 AND 2023

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

	Notes	<i>Unaudited Current Period 1 January - 31 March 2024</i>	<i>Unaudited Prior Period 1 January - 31 March 2023</i>
B. NET CASH FROM INVESTING ACTIVITIES		112,828,178	(291,693,316)
Acquisition of subsidiary, net of cash acquired		-	-
Cash inflows / (outflows) from the acquisition of shares or debt instruments of other enterprises or funds		63,159,710	(113,701,940)
Cash outflows from purchase of property, plant, equipment and intangible assets			
<i>Cash outflows from purchase of property, plant, equipment</i>	6	(791,959,797)	(74,316,614)
<i>Cash outflows from purchase of intangible assets</i>	7	(190,230)	-
Cash advance given		841,818,495	(104,828,025)
Cash inflows from sale of property, plant, equipment and intangible assets			
<i>Cash inflows from sale of property, plant, equipment</i>	6	-	38,390
<i>Cash inflows from sale of intangible assets</i>	7	-	1,114,873
Other cash inflows/(outflows)			
C. NET CASH FROM FINANCING ACTIVITIES		(94,586,990)	(531,186,329)
Cash outflows on debt payments			
- <i>Cash outflows due to payments of bank borrowings</i>	5	(68,482,701)	(60,661,047)
Cash outflows due to payments of lease liabilities	5		
Interest paid	5	(26,104,289)	(7,163,006)
Dividends paid	11	-	(463,362,276)
D. EFFECT OF MONETARY LOSS AND GAIN ON CASH AND CASH EQUIVALENTS		6,367,042	76,288,949
NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS BEFORE FOREIGN CURRENCY TRANSLATION DIFFERENCES (A+B+C+D)		228,669,767	8,110,529
E. EFFECT OF CURRENCY TRANSLATION DIFFERENCES ON CASH AND CASH EQUIVALENTS		16,598,021	14,087,962
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (A+B+C+D+E)		245,267,788	22,198,491
F. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	4	75,871,593	1,242,404,139
F. CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (A+B+C+D+E+F)	4	321,139,381	1,264,602,630

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS

Galata Wind Enerji Anonim Şirketi (“Galata Wind” or the “Company”) was acquired and taken over from the İbrahimağaoğlu Family on 29 June 2012 as a Doğan Holding subsidiary.

While the Company operated as a subsidiary of Doğan Enerji Yatırımları Sanayi ve Ticaret A.Ş. (“Doğan Enerji”) as part of Doğan Şirketler Grubu Holding A.Ş., it started to operate directly as a subsidiary of Doğan Şirketler Grubu Holding A.Ş. after the merger of Doğan Şirketler Grubu Holding A.Ş. and Doğan Enerji Yatırımları Sanayi ve Ticaret A.Ş. under Doğan Şirketler Grubu Holding A.Ş. on 2 March 2021. The ultimate joint shareholders of the Company are Aydın Doğan and Doğan Family (Işıl Doğan, Arzuhan Yalçındağ, Vuslat Sabancı, Hanzade V. Doğan Boyner and Y. Begümhan Doğan Faralyalı).

Galata Wind is subject to Capital Markets Legislation and Capital Markets Board (“CMB”) regulations. Its shares have been traded on Borsa İstanbul A.Ş. (“Borsa İstanbul”) since 22 April 2021. As per CMB Principle Decision No. 31/1059 dated 30 October 2014 and Principle Decision No. 21/655 dated 23 July 2010, and according to the records of Central Securities Depository (“CSD”), as of 4 June 2024, shares corresponding to 29.95% of Galata Wind’s capital are accepted as being in circulation.

The main activities of the Company are establishing, operating and managing power plants and generating and selling electricity.

In the scope of this purpose and field, the Company generates electricity using sustainable energy sources and sells this electricity to the Turkey Interconnected Grid.

The Company owns three wind power plants (WPP) and two solar power plants (SPP). Total installed capacity of these plants is 290.2 MW, 246.7 MW of which is comprised of WPPs, and 43.5 MW of which is comprised of SPPs. All power plants, except Mersin WPP and Şah WPP, sell the electricity generated to the feed-in-tariff system, within the scope of the Support Mechanism for Renewable Energy Sources (“YEKDEM”). As of March 2024, a total of 201.163 MWh of electricity was generated, 191.768 MWh from WPPs and 9.395 MWh from SPPs.

The WPPs with 49-year generation licenses are Şah WPP, Taşpınar WPP and Mersin WPP. The 105 MW Şah WPP in Bandırma/Balıkesir has been in operation since 2011, while the 62.7 MW Mersin WPP in Mut/Mersin has been in operation since 2010. The Şah WPP and the Mersin WPP changed hands following the takeover of the company by the Doğan Group and have been operated by the Doğan Group since June 2012. The 79 MW Taşpınar power plant in Nilüfer/Bursa is a project developed by the company and was commissioned in October 2020 with a preliminary partial acceptance. By the end of 2020, the installation of 10 turbines was completed and the project was commissioned at full capacity in March 2021. In total, the company has 71 wind turbines, including 35 Vestas turbines in Bandırma, 16 Nordex turbines in Taşpınar and 20 Vestas turbines in Mersin.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS (Continued)

"SPPs" operating within the scope of unlicensed power generation were commissioned with an installed capacity of 9.4 MW in Merkez/Çorum and 24.7 MW in Aziziye-Hınıs-Karayazı/Erzurum on 19 December 2017 and 31 December 2018, respectively.

Electricity sales prices are as follows:

- Şah WPP exited YEKDEM at the end of 2021. In this context, it sold the electricity generated in 2021 for the last time at a price of 73 USD/MWh. Since January 2022, it has been selling the generated electricity through bilateral agreements.
- The YEKDEM period for Taşpınar WPP began in 2021 and will continue until the end of 2030. In addition, since the equipment used at the Taşpınar WPP is domestically manufactured, the company will benefit from an additional local contribution price. Taşpınar WPP will sell the electricity it generates for USD 94/MWh (USD 73 + USD 21 local contribution) for 5 years. Taşpınar WPP will once again utilize YEKDEM in 2023. When YEKDEM expires, it will sell electricity at the spot price or through bilateral agreements.
- Mersin WPP, whose YEKDEM term expired at the end of 2020, has been selling its electricity since January 2021 through bilateral agreements.
- For SPPs, the 10-year YEKDEM period has begun from the date of operations. Çorum SPP will sell the electricity it generates until the end of 2027 and Erzurum SPP until the end of 2028 at a selling price of 133 USD/MWh through the distribution companies in the regions in which they operate.

Pursuant to the resolution of the Board of Directors of the Company dated December 31, 2020, all registered shares of Sunflower Solar Güneş Enerjisi Sistemleri Ticaret A.Ş. ("Sunflower"), which is 100% owned by Doğan Enerji, were purchased and taken over by the company with a nominal value of TRY 1,000,000. As of December 31, 2020, the corresponding share transfers are included in Sunflower's share register and as of December 31, 2020, control of Sunflower has been transferred to Galata Wind. The ultimate shareholder of Sunflower is Doğan Şirketler Grubu Holding A.Ş., and the share transfer is considered a transaction between entities under common control. The company's field of activity is the design and installation of all types of renewable energy sources, sunlight-to-energy conversion systems and sunlight-to-energy generation systems in all types of residences, housing estates, hotels, hospitals, factories, tourism facilities, vacation villages and similar facilities, sites and buildings. The company will continue its activities in the field of rooftop solar energy projects and energy storage in the future.

A Share Purchase and Sale Agreement dated 23.09.2022 was entered into between the Company and Şık Mehmet Aslan to acquire all registered shares corresponding to 100% of the capital of Gökova Elektrik Üretim ve Ticaret A.Ş. ("Gökova") at a price of TRY 38,265,698. The subject of the purchase is the wind power plant project ("Alapınar WPP Project"), which will operate within the borders of Muğla Province, has an installed capacity of 9 MWm / 6.8 MWe and a generation license number EÜ/3519-37/2164. As of 23, 2022, corresponding share transfers are registered in the share register of Gökova. On September 23, 2022, control of Gökova was transferred to Galata Wind. Within the field coordinates included in Production License No. EU/3519-37/2164, the Company shall pay an additional fee of USD 1,750,000 in cash and in full to the Seller, provided that the obligation under the positive EIA decision is satisfied by the obligations under EMRA's decision dated September 1, 2022, No. 11159-7.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS (Continued)

With regard to renewable energy investment projects abroad, and so as to consolidate and effectively coordinate potential investments abroad, the establishment of a new company/subsidiary named Galata Wind Energy Global BV, located in the Netherlands, in which the Company will have 100% share capital, has been completed.

As of 31 March 2024, the main operations of the subsidiary of the Company (the Company and the subsidiary shall be together referred to as the "Group") and the country in which it operates are as follows:

Subsidiary	Main operation	Country registered
Sunflower Solar Güneş Enerjisi Sistemleri Ticaret A.Ş. ("Sunflower")	Energy	Turkiye
Gökova Elektrik Üretim ve Ticaret A.Ş. ("Gökova")	Energy	Turkiye
Galata Wind Energy Global BV ("Galata Wind Global")	Energy	Netherlands

The Group had 56 employees as of 31 March 2024 (31 December 2023: 56).

The registered address of the group is as follows:

Burhaniye Mah. Kısıklı Cad. No: 65 34676 Üsküdar/Istanbul

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS

2.1 Basis of Presentation

2.1.1 Preparation and Presentation of Financial Statements

Adopted Financial Reporting Standards

The consolidated financial statements of the Group have been prepared in accordance with the Capital Markets Board's ("CMB") Communiqué Serial II, 14.1 "Principles of Financial Reporting in Capital Markets" ("Communiqué") published in the Official Gazette dated 13 June 2013 and numbered 28676. Turkish Financial Reporting Standards and their annexes and comments ("TFRSs") published by the Public Oversight Accounting and Auditing Standards Authority ("KGK") in accordance with Article 5 of the Communiqué. The consolidated financial statements have been prepared in accordance with the formats specified in the "Announcement on TFRS Taxonomy" published by POA on October 4, 2022 and the Financial Statement Examples and User Guide published by the CMB.

The Group maintains their legal books of accounts in Turkish Lira in accordance with the Tax Legislation, and the Uniform Chart of Accounts (General Communiqué on Accounting System Implementation) issued by the Ministry of Finance. These consolidated financial statements, except for the financial assets that are presented at fair value, are prepared on the basis of historical cost.

Financial reporting in hyperinflationary economies

The Group has prepared its consolidated financial statements for the year ended 31 December 2023 by applying TAS 29 "Financial Reporting in High Inflation Economies" Standard based on the announcement made by the KGK on 23 November 2023 and the "Implementation Guide on Financial Reporting in High Inflation Economies". In accordance with the standard, financial statements were prepared based on the currency of a hyperinflationary economy are prepared in the purchasing power of this currency at the balance sheet date, and comparative information is expressed in terms of the current measurement unit at the end of the reporting period for the purpose of comparison of previous period financial statements. Therefore, the Group has presented its consolidated financial statements as of 31 December 2023, based on purchasing power as of 31 March 2024.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (Continued)

2.1 Basis of Presentation (Continued)

2.1.1 Preparation and Presentation of Financial Statements (Continued)

Financial reporting in hyperinflationary economics (Continued)

In accordance with the CMB's decision dated 28 December 2023 and numbered 81/1820, issuers and capital market institutions subject to financial reporting regulations implementing Turkish Accounting/Financial Reporting Standards shall comply with the provisions of TMS 29, starting from their annual financial reports for the accounting periods ending as of 31 December 2023. It was decided to apply inflation accounting.

Rearrangements made in accordance with TMS 29 were made using the correction coefficient obtained from the Consumer Price Index in Turkey ("CPI") published by the Turkish Statistical Institute ("TURKSTAT"). As of March 31, 2024, the indices and correction coefficients used in the correction of consolidated financial statements are as follows:

Date	Index	Adjustment Coefficient	Three Years Compound Inflation Rate
31 March 2024	2,139.47	1.00000	%309
31 December 2023	1,859.38	1.15064	%268
31 March 2023	1,269.75	1.68495	%182

The main elements of the Group's adjustment for financial reporting purposes in high-inflation economies are as follows:

- The current period consolidated financial statements prepared in TRY are expressed with the purchasing power at the balance sheet date, and the amounts from previous reporting periods are also expressed by adjusting according to the purchasing power at the end of the reporting period.
- Monetary assets and liabilities are not adjusted as they are currently expressed with current purchasing power at the balance sheet date. In cases where the inflation-adjusted values of non-monetary items exceed the recoverable amount or net realizable value, the provisions of TMS 36 and TMS 2 were applied, respectively.
- Non-monetary assets and liabilities and equity items that are not expressed in current purchasing power at the balance sheet date have been corrected using the relevant correction coefficients.
- All items in the statement of comprehensive income, except those that affect the statement of comprehensive income of non-monetary items in the balance sheet, are indexed with coefficients calculated over the periods when the income and expense accounts are first reflected in the financial statements.
- The effect of inflation on the Group's net monetary asset position in the current period is recorded in the net monetary position loss account in the income statement.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (Continued)

2.1 Basis of Presentation (Continued)

2.1.1 Preparation and Presentation of Financial Statements (Continued)

Functional and Presentation Currency

Items included in the financial statements of the Group are measured using the currency of the primary economic environment in which the entity operates (“the functional currency”). The consolidated financial statements are presented in Turkish Lira, which is the functional and presentation currency of Group.

2.1.2 Consolidation Principles

(a) Subsidiaries

Subsidiaries comprise of the companies directly or indirectly controlled by Galata Wind.

Control is achieved when the Group:

- Has power over the company/asset;
- Is exposed, or has rights, to variable returns from its involvement with the company/asset; and
- Has the ability to use its power to affect its returns.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are indicators of a situation or an event that may cause any changes to at least one of the elements of control listed above.

When the Group considers all relevant facts and circumstances in assessing whether or not the Group’s voting rights in the relevant investee are sufficient to give it power, including:

- The size of the Group’s holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- Potential voting rights held by the Group, other vote holders or other parties;
- Rights arising from other contractual arrangements; and
- Any additional facts and circumstances that indicate that the Group has, or does not have, the current ability to direct the relevant activities (including voting patterns at previous shareholders’ meetings).

Subsidiaries are consolidated by the date the Group takes the control and from the date the control is over, subsidiaries are excluded from the consolidation scope. Proportion of ownership interest represents the effective shareholding of the Group through the shares held by Galata Wind and/or indirectly by its subsidiaries.

Intercompany transactions and balances are eliminated on consolidation. The dividends arising from shares held by Group in its subsidiary are eliminated from equity and income for the period.

Subsidiaries acquired or disposed of during the accounting period are included in the consolidation from the date at which the control of operations are transferred to the Group and excluded from the consolidation when the control is lost. Even if non-controlling interests result in a deficit balance, total comprehensive income is attributed to the owners and to the non-controlling interests.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (Continued)

2.1 Basis of Presentation (Continued)

2.1.2 Consolidation Principles (Continued)

(a) Subsidiaries (Continued)

Income and expense of a subsidiary, acquired or disposed of the during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Group gains control until the date when the Group ceases to control the subsidiary.

Changes in ownership interests

The Group assesses transactions with non-controlling interests that do not result in a loss of control as transactions with equity owners of the group. A change in ownership interest results in an adjustment between the carrying amounts of the controlling and non-controlling interests to reflect their indirect interests in the subsidiary. Any difference between the amount of the adjustment to non-controlling interests and any consideration paid or received is recognised in a separate reserve within equity.

As of 31 March 2024 and, Sunflower, Gökova, Galata Wind Global are the subsidiaries consolidated. The voting rights and effective ownership rates for Sunflower are shown below:

Subsidiaries	Direct voting Rights (%)		Proportion of effective ownership interest (%)	
	31 March 2024	31 December 2023	31 March 2024	31 December 2023
Sunflower	100	100	100	100
Gökova	100	100	100	100
Galata Wind Global	100	100	100	100

Summary financial information of Sunflower as of 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024	31 December 2023
Current assets	1,382,989	1,429,798
Non-current assets	-	1,385
Current liabilities	13,249	11,712
Shareholders equity	1,369,740	1,419,471
Net (loss)/ profit for the period	(73,077)	(367,091)

Summary financial information of Gökova as of 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024	31 December 2023
Current assets	5,127,626	4,930,079
Non-current assets	4,292,506	4,292,506
Current liabilities	49,944	892
Shareholders equity	9,370,188	9,221,693
Net (loss)/ profit for the period	263,677	754,124

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (Continued)

2.1 Basis of Presentation (Continued)

(a) Subsidiaries (Continued)

Summary financial information of Galata Wind Global as of 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024	31 December 2023
Current assets	537,727	4,167,309
Non-current assets	-	-
Current liabilities	229,173	1,031,127
Shareholders equity	308,554	3,136,182
Net (loss)/ profit for the period	(6,284,092)	(1,703,321)

2.1.2 Consolidation Principles (Continued)

(b) Non-Controlling Interests

Non-controlling interests of shareholders over the net assets and operational results of subsidiaries are classified as non-controlling interest and non-controlling profit/loss in the consolidated statement of financial position and consolidated statement of income.

2.1.3 Offsetting

Financial assets and liabilities are offset and the net amount is reported when there is a legally enforceable right to set-off the recognised amounts and there is an intention to settle on a net basis, or realize the asset and settle the liability simultaneously.

To conform to the presentation of the current period's consolidated financial statements, comparative information is reclassified when deemed necessary and material differences are disclosed.

2.1.4 Comparative information and restatement of prior period financial statements

The Group's consolidated financial statements were prepared in comparison with the previous periods in order to determine financial position and performance trends. The Group prepared its consolidated statement of financial position as at 31 March 2024 in comparison with the consolidated statement of financial position as at 31 December 2023. The Group prepared its consolidated statement of profit or loss and other comprehensive income, consolidated statement of cash flows and consolidated statement of changes in equity for the period ending 1 January - 31 March 2024 in comparison with the consolidated financial statements for the period ending 1 January - 31 March 2023.

2.1.5 Financial statements of subsidiaries operating abroad

The financial statements of subsidiaries operating abroad have been prepared in accordance with the laws and regulations of the countries in which they operate and have been prepared with adjustments made for the purpose of fair presentation in accordance with Turkish Accounting Standards. In this context, the Group's subsidiaries operating abroad prepare their financial statements in the functional currency Euro, assets and liabilities are translated into Turkish Lira at the exchange rate prevailing on the date of the consolidated balance sheet, and income and expenses are translated into Turkish Lira at the average exchange rate. Translation differences resulting from the use of closing and average rates and indexation effects resulting from the indexation of the income statements in accordance with TAS 29 are recognized in other comprehensive income and in equity under the currency translation reserve.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (Continued)

Basis of Presentation (Continued)

2.1.6 Changes in significant accounting policies, accounting estimates, errors and restatement of prior period financial statements

Changes of accounting policies resulting from the first-time implementation of the TAS are implemented retrospectively or prospectively in accordance with the transition provisions. Major accounting mistakes detected are applied retrospectively and the financial statements of previous period are revised. If the changes in accounting estimates only apply to one period, then they are applied in the current period when the change occurs; if the changes apply also to the future periods, they are applied in both the period of change and in the future period.

2.1.7 Summary of significant accounting policies

Interim condensed consolidated financial statements for the period ending 31 March 2024 have been prepared in accordance with the TAS 34 standard for the preparation of TFRS interim financial statements. In addition, the interim condensed consolidated financial statements for the period ended 31 March 2024 have been prepared by applying accounting policies consistent with the accounting policies applied during the preparation of the consolidated financial statements for the year ended 31 December 2023. Therefore, these interim condensed consolidated financial statements should be evaluated together with the consolidated financial statements for the year ending December 31, 2023.

2.2 New and Amended Turkish Financial Reporting Standard

Standards, amendments, and interpretations applicable as of 31 March 2024

- **Amendments to TAS 1 Classification of Liabilities as Current or Non-Current;** The amendments aim to promote consistency in applying the requirements by helping companies determine whether, in the statement of financial position, debt and other liabilities with an uncertain settlement date should be classified as current (due or potentially due to be settled within one year) or non-current. Amendments to TAS 1 are effective for annual reporting periods beginning on or after 1 January 2024 and earlier application is permitted.
- **Amendments to TFRS 16 Lease Liability in a Sale and Leaseback;** Amendments to TFRS 16 clarify how a seller-lessee subsequently measures sale and leaseback transactions that satisfy the requirements in TFRS 15 to be accounted for as a sale. Amendments are effective from annual reporting periods beginning on or after 1 January 2024.
- **Amendments to TAS 1 Non-current Liabilities with Covenants;** Amendments to TAS 1 clarify how conditions with which an entity must comply within twelve months after the reporting period affect the classification of a liability. Amendments are effective from annual reporting periods beginning on or after 1 January 2024. The Group evaluates the effects of these standards, amendments and improvements on the consolidated financial statements.
- **Amendments to TAS 7 and TFRS 7 Supplier Finance Arrangements;** The amendments add disclosure requirements, and ‘signposts’ within existing disclosure requirements, that ask entities to provide qualitative and quantitative information about supplier finance arrangements. Amendments are effective from annual reporting periods beginning on or after 1 January 2024.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 2 - BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (Continued)

Standards, amendments, and interpretations applicable as of 31 March 2024 (Continued)

- **TSRS 1 General Requirements for Disclosure of Sustainability-related Financial Information;** TSRS 1 sets out overall requirements for sustainability-related financial disclosures with the objective to require an entity to disclose information about its sustainability-related risks and opportunities that is useful to primary users of general purpose financial reports in making decisions relating to providing resources to the entity. The application of this standard is mandatory for annual reporting periods beginning on or after 1 January 2024 for the entities that meet the criteria specified in POA's announcement dated 5 January 2024 and numbered 2024-5 and for banks regardless of the criteria. Other entities may voluntarily report in accordance with TSRS.
- **TSRS 2 Climate-related Disclosures;** TSRS 2 sets out the requirements for identifying, measuring and disclosing information about climate-related risks and opportunities that is useful to primary users of general purpose financial reports in making decisions relating to providing resources to the entity. The application of this standard is mandatory for annual reporting periods beginning on or after 1 January 2024 for the entities that meet the criteria specified in POA's announcement dated 5 January 2024 and numbered 2024-5 and for banks regardless of the criteria. Other entities may voluntarily report in accordance with TSRS.

Standards, amendments, and interpretations that are issued but not effective as of 31 March 2024:

- **TFRS 17 Insurance Contracts;** TFRS 17 requires insurance liabilities to be measured at a current fulfillment value and provides a more uniform measurement and presentation approach for all insurance contracts. These requirements are designed to achieve the goal of a consistent, principle-based accounting for insurance contracts. TFRS 17 has been deferred for insurance, reinsurance and pension companies for a further year and will replace TFRS 4 Insurance Contracts on 1 January 2025.
- **Amendments to TFRS 17 Insurance Contracts and Initial Application of TFRS 17 and TFRS 9 — Comparative Information;** Amendments have been made in TFRS 17 in order to reduce the implementation costs, to explain the results and to facilitate the initial application. The amendment permits entities that first apply TFRS 17 and TFRS 9 at the same time to present comparative information about a financial asset as if the classification and measurement requirements of TFRS 9 had been applied to that financial asset before. Amendments are effective with the first application of TFRS 17. The Group evaluates the effects of these standards, amendments and improvements on the consolidated financial statements.

These changes are not expected to have a significant impact on the financial status and performance of the Group.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 3 – GOODWILL

	31 March 2024	31 December 2023
Goodwill	150,802,924	150,802,924
	150,802,924	150,802,924

Movement of goodwill is as follows:

	<u>2024</u>	<u>2023</u>
1 January	150,802,924	150,802,924
Addition during the year	-	-
31 March	150,802,924	150,802,924

NOTE 4 - CASH AND CASH EQUIVALENTS

	31 March 2024	31 December 2023
Banks (*)	321,360,939	75,945,117
- Demand deposits	370,417	4,446,112
- Time deposits (less than 3 months)	320,990,522	71,499,005
	321,360,939	75,945,117

(*) As of 31 December 2023, the Group's overnight time deposits are 45% in TRL, 4% in USD and 3% in EUR (effective interest rate in EUR as of 31 December 2023 is 1%, effective interest rate in USD as of 31 December 2023 is 1%) and their maturities are less than 3 months. The Group has no blocked deposits as of 31 March 2024 (31 December 2023: None).

Cash and cash equivalents included in the cash flow statements in 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024	31 December 2023	31 March 2023	31 December 2022
Cash and cash equivalents	321,360,939	75,945,117	1,274,873,299	1,249,572,331
Interest accruals(-)	(221,558)	(73,524)	(10,270,669)	(7,168,192)
Total	321,139,381	75,871,593	1,264,602,630	1,242,404,139

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 5 - SHORT AND LONG-TERM BORROWINGS

The summary on short and long-term bank borrowings is as follows:

Short-term portion of long-term borrowings:	31 March 2024	31 December 2023
Short-term portion of long-term bank borrowings from third parties	116,178,583	134,868,238
Lease liabilities from third parties	365,588	795,033
Lease liabilities from related parties	110,064	237,100
	116,654,235	135,900,371
Long-term borrowings:	31 March 2024	31 December 2023
Long-term bank borrowings from third parties	607,904,336	714,916,559
Lease liabilities from third parties	36,352,724	38,822,175
Lease liabilities from related parties	215,378	342,598
	644,472,438	754,081,332

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 5 - SHORT AND LONG-TERM BORROWINGS (Continued)

a) Bank borrowings

Details of the bank borrowings as of 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024		
	Interest rate per annum (%)	Original currency	TRY
Short-term portion of long-term bank borrowings:			
- EUR denominated bank borrowings	Libor+0.65 - 0.80	3,332,241	116,178,583
Long term bank borrowings:			
- EUR denominated bank borrowings	Libor+0.65 - 0.80	17,435,948	607,904,336
Total bank borrowings			724,082,919

	31 December 2023		
	Interest rate per annum (%)	Original currency	TRY
Short-term portion of long-term bank borrowings:			
- EUR denominated bank borrowings	Libor+0.65 - 0.80	3,591,965	134,868,238
Long term bank borrowings:			
- EUR denominated bank borrowings	Libor+0.65 - 0.80	19,039,943	714,916,559
Total bank borrowings			849,784,797

The redemption schedule of long-term bank borrowings as of 31 March 2024 and 31 December 2023 is as follows:

	31 March 2024	31 December 2023
In 2 years	55,923,260	120,454,361
In 3 years	111,846,519	120,454,361
In 4 years	111,846,519	120,454,361
More than 5 years	328,288,038	353,553,476
	607,904,336	714,916,559

As of 31 March 2024 and 31 December 2023, the Group's financial liabilities with floating interest rates is as follows:

	31 March 2024	31 December 2023
Financial borrowings with floating rates	724,082,919	849,784,797
	724,082,919	849,784,797

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 5 - SHORT AND LONG-TERM BORROWINGS (Continued)

a) Bank borrowings (Continued)

The Group have a financial commitment to comply with in its loan agreements. In accordance with the bank loan agreement, the measurement date of financial ratios is 31 March 2024.

As of 31 March 2024, the remaining credit limit of the Group in banks is TRY 6,029,508,547 (31 December 2023: TRY 6,006,943,766).

Commitments related to financial liabilities are presented in Note 9.

The movement of the financial borrowings as of 31 March 2024 and 2023 is as follows:

	2024	2023
1 January	849,784,797	969,617,369
Additions	-	-
Payments	(68,482,701)	(60,661,047)
Interest accruals	6,352,211	5,909,957
Unrealized exchange rate difference	47,678,699	37,294,201
Monetary Gain/(Loss)	(111,250,087)	(107,900,716)
31 March	724,082,919	844,259,764

The reconciliation of the net financial borrowings as of 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024	31 December 2023
Cash and cash equivalents (Note 4)	321,360,939	75,945,117
Short-term borrowings	(116,178,583)	(134,868,238)
Long-term borrowings	(607,904,336)	(714,916,559)
Short-term lease liabilities	(475,652)	(1,032,133)
Long-term lease liabilities	(36,568,102)	(39,164,773)
Net financial (liability)/assets	(439,765,734)	(814,036,586)

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 5 - SHORT AND LONG-TERM BORROWINGS (Continued)

a) Bank borrowings (Continued)

	Long and short-term borrowings	Lease liabilities	Cash and cash equivalent	Net financial (asset)/liabilities
1 January 2024	849,784,797	40,196,906	(75,945,117)	814,036,586
Cash flow effect	(68,482,701)	(664,446)	(235,036,808)	(304,183,955)
Foreign currency adjustment	47,678,698	-	(16,598,021)	31,080,677
Interest accruals	6,352,210	2,773,698	(148,035)	8,977,873
Monetary Gain/(Loss)	(111,250,085)	(5,262,405)	6,367,042	(110,145,448)
31 March 2024	724,082,919	37,043,753	(321,360,939)	439,765,733

	Long and short-term Borrowings	Lease liabilities	Cash and cash equivalent	Net financial (asset)/liabilities
1 January 2023	969,617,368	29,491,466	(1,249,572,331)	(250,463,497)
Cash flow effect	53,788,324	(2,992,148)	(84,399,479)	(33,603,303)
Foreign currency adjustment	63,780,138	-	(14,087,962)	49,692,176
Interest accruals	14,377,332	2,449,174	(3,102,477)	13,724,029
Monetary Gain/(Loss)	(257,303,398)	(1,138,604)	76,288,950	(182,153,052)
31 March 2023	844,259,764	27,809,888	(1,274,873,299)	(402,803,647)

Lease liabilities

Details of the lease liabilities as of 31 March 2024 and 31 December 2023 are as follows:

	31 March 2024		
	Interest rate per annum (%)	Original Currency	TRY
Short-term portion of long-term lease liabilities:			
TRY denominated lease borrowings from third parties	18.79 – 22.55	365,588	365,588
TRY denominated lease liabilities from related parties	18.00	110,064	110,064
Total short-term portion of long-term lease liabilities:			475,652
Long-term lease liabilities:			
TRY denominated lease liabilities from third parties	18.79 – 22.55	36,352,724	36,352,724
TRY denominated lease liabilities from related parties	18.00	215,378	215,378
Total long-term lease liabilities			36,568,102
Total lease liabilities			37,043,754

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 5 - SHORT AND LONG-TERM BORROWINGS (Continued)

b) Lease liabilities (Continued)

	31 December 2023		TRY
	Interest rate per annum (%)	Original Currency	
Short-term portion of long-term lease liabilities:			
TRY denominated lease liabilities from third parties	18.79 – 22.55	795,033	795,033
TRY denominated lease liabilities from related parties	18.00	237,100	237,100
Total short-term portion of long-term lease liabilities:			1,032,133
Long-term lease liabilities:			
TRY denominated lease liabilities from third parties	18.79 – 22.55	38,822,175	38,822,175
TRY denominated lease liabilities from related parties	18.00	342,597	342,598
Total long-term lease liabilities			39,164,773
Total lease liabilities			40,196,906

The movement of the lease liabilities as of 31 March 2024 and 2023 are as follows:

	2024	2023
1 January	40,196,906	30,114,575
Additions	164,031	276,383
Payments	(730,087)	(455,674)
Interest expense	2,773,698	1,391,590
Early termination	(98,390)	(165,783)
Monetary Gain/(Loss)	(5,262,405)	(3,351,203)
31 March	37,043,753	27,809,888

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 6 - PROPERTY, PLANT AND EQUIPMENT

Movements of the property, plant and equipment for the periods ended 31 March 2024 and 2023 are as follows:

	1 January 2024	Additions	Transfers	Disposals	31 March 2024
Cost					
Land and land improvements	149,878,481	-	-	-	149,878,481
Buildings	58,646,143	-	-	-	58,646,143
Wind turbines, transformer and switchyard	7,395,790,845	242,601	-	-	7,396,033,446
Motor vehicles	3,737,238	14,037,866	-	-	17,775,104
Furniture and fixtures	158,071,779	387,125	-	-	158,458,904
Construction in progress (*)	912,903,490	777,292,205	-	-	1,690,195,695
Leasehold improvements	21,698,704	-	-	-	21,698,704
Other fixed assets	11,932	-	-	-	11,932
Total cost	8,700,738,612	791,959,797	-	-	9,492,698,409
Accumulated depreciation					
Land and land improvements	(41,569,800)	(2,462,959)	-	-	(44,032,759)
Buildings	(11,864,638)	(295,158)	-	-	(12,159,796)
Wind turbines, transformer and switchyard	(2,655,702,117)	(84,237,060)	-	-	(2,739,939,177)
Motor vehicles	(3,074,260)	(762,067)	-	-	(3,836,327)
Furniture and fixtures	(66,004,870)	(2,096,683)	-	-	(68,101,553)
Leasehold improvements	(1,399,389)	(123,038)	-	-	(1,522,427)
Other fixed assets	(11,932)	-	-	-	(11,932)
Total accumulated depreciation	(2,779,627,006)	(89,976,965)	-	-	(2,869,603,971)
Net book value	5,921,111,606				6,623,094,438

(*) "Taşpınar Combined Renewable Electricity Generation Facility (Auxiliary Source Solar Power Plant Addition) Project", which is being built by our company in Bursa Province, Nilüfer District, Korubaşı Neighborhood, and investments as part of the capacity expansion of our wind power plant in Mersin Province, Mut District, Özlü and Gezende Neighborhood.

As of 31 March 2024, there are no capitalized borrowing costs in property, plant and equipment (31 December 2023: None). As of March 31, 2024, there were no mortgages on property, plant and equipment (December 31, 2023: None). The Group has no property, plant and equipment acquired through finance leases.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 6 - PROPERTY, PLANT AND EQUIPMENT (Continued)

	1 January 2023	Additions	Transfers	Disposals	31 March 2023
Cost					
Land and land improvements	138,338,182	269,593	-	-	138,607,775
Buildings	58,646,143	-	-	-	58,646,143
Wind turbines, transformer and switchyard	6,643,805,608	-	-	-	6,643,805,608
Motor vehicles	3,660,917	-	-	-	3,660,917
Furniture and fixtures	155,327,840	500,065	-	(61,717)	155,766,188
Construction in progress	172,423,407	73,546,956	(558,642)	-	245,411,721
Leasehold improvement	21,513,695	-	-	-	21,513,695
Other fixed assets	11,932	-	-	-	11,932
Total cost	7,193,727,724	74,316,614	(558,642)	(61,717)	7,267,423,979
Accumulated depreciation					
Land and land improvements	(32,812,029)	(2,163,126)	-	-	(34,975,155)
Buildings	(10,684,004)	(295,159)	-	-	(10,979,163)
Wind turbines, transformer and switchyard	(2,318,144,344)	(83,032,358)	-	-	(2,401,176,702)
Motor vehicles	(2,521,344)	(150,678)	-	-	(2,672,022)
Furniture and fixtures	(54,927,860)	(2,851,669)	-	23,327	(57,756,202)
Leasehold improvement	(907,238)	(122,721)	-	-	(1,029,959)
Other fixed assets	(11,932)	-	-	-	(11,932)
Total accumulated depreciation	(2,420,008,751)	(88,615,711)	-	23,327	(2,508,601,135)
Net book value	4,773,718,973				4,758,822,844

NOTE 7 - INTANGIBLE ASSETS

Movements of the intangible assets for the periods ended 31 March 2024 and 2023 are as follows:

	1 January 2024	Additions	Transfers	Disposals	31 March 2024
Cost					
Rights (*)	28,110,323	190,230	-	-	28,300,553
Licenses	3,810,760,480	-	-	-	3,810,760,480
Total cost	3,838,870,803	190,230	-	-	3,839,061,033
Accumulated amortization					
Rights	(5,745,608)	(497,616)	-	-	(6,243,224)
Licenses	(931,752,350)	(19,976,329)	-	-	(951,728,679)
Total accumulated amortization	(937,497,958)	(20,473,945)	-	-	(957,971,903)
Net book value	2,901,372,845				2,881,089,130

(*) As of 31 March 2024, there are 557,961 tons of carbon credit sales rights.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 7 - INTANGIBLE ASSETS (Continued)

	1 January 2023	Additions	Transfers	Disposals	31 March 2023
Cost					
Rights	22,191,838	-	558,642	(1,215,683)	21,534,797
Licenses	3,810,741,668	-	-	-	3,810,741,668
Total cost	3,832,933,506	-	558,642	(1,215,683)	3,832,276,465
Accumulated amortization					
Rights	(5,151,963)	(467,010)	-	100,809	(5,518,164)
Licenses	(850,309,376)	(19,976,308)	-	-	(870,285,684)
Total accumulated amortization	(855,461,339)	(20,443,318)	-	100,809	(875,803,848)
Net book value	2,977,472,167				2,956,472,617

NOTE 8 - RIGHT OF USE ASSETS

	1 January 2024	Additions	Disposals	31 March 2024
Cost:				
Land	88,694,638	8,777,903	-	97,472,541
Motor vehicles	1,890,331	-	-	1,890,331
Offices	9,625,933	952,656	-	10,578,589
	100,210,902	9,730,559	-	109,941,461
Accumulated amortization:				
Land	(10,447,898)	(1,045,047)	-	(11,492,945)
Motor vehicles	(1,890,331)	-	-	(1,890,331)
Offices	(3,245,467)	(324,627)	-	(3,570,094)
	(15,583,696)	(1,369,674)	-	(16,953,370)
Net book value	84,627,206			92,988,091
	1 January 2023	Additions	Disposals	31 March 2023
Cost:				
Land	58,442,312	6,744,485	-	65,186,797
Motor vehicles	1,890,331	-	-	1,890,331
Offices	9,625,933	-	-	9,625,933
	69,958,576	6,744,485	-	76,703,061
Accumulated amortization:				
Land	(6,492,215)	(988,921)	-	(7,481,136)
Motor vehicles	(1,890,331)	-	-	(1,890,331)
Offices	(2,081,918)	(29,089)	-	(2,111,007)
	(10,464,464)	(1,018,010)	-	(11,482,474)
Net book value	59,494,112			65,220,587

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTES 9 - PROVISIONS, CONTINGENT ASSETS AND LIABILITIES

a) Conditional Liabilities, Guarantee, Pledge, Mortgage, Bail and other

Collateral, Pledge and Mortgage (“CPM”) positions as of 31 March 2024 and 31 December 2023 are presented below:

31 March 2024	TRY equivalent	TRY	EUR
A. GPM’s given for companies own legal personality			
- Guarantee ⁽¹⁾	319,648,660	88,424,380	6,643,937
- Pledge	-	-	-
- Mortgage	-	-	-
B. GPM’s given on behalf of fully consolidated companies	-	-	-
C. GPM’s given for continuation of its economic activities on behalf of third parties	-	-	-
D. Total amount of other GPM’s			
i, Total amount of GPM’s given on behalf of the majority shareholder	-	-	-
ii, Total amount of GPM’s given to on behalf of other group companies	-	-	-
which are not companies which are not in scope of B and C	-	-	-
iii, Total amount of GPM’s given on behalf of third parties which are not in scope of C	-	-	-
Total	319,648,660	88,424,380	6,643,937

31 December 2023	TRY equivalent	TRY	EUR
A. GPM’s given for companies own legal personality			
- Guarantee ⁽¹⁾	377,521,253	105,863,656	7,247,931
- Pledge	-	-	-
- Mortgage	-	-	-
B. GPM’s given on behalf of fully consolidated companies	-	-	-
C. GPM’s given for continuation of its economic activities on behalf of third parties	-	-	-
D. Total amount of other GPM’s			
i, Total amount of GPM’s given on behalf of the majority shareholder	-	-	-
ii, Total amount of GPM’s given to on behalf of other group companies	-	-	-
which are not companies which are not in scope of B and C	-	-	-
iii, Total amount of GPM’s given on behalf of third parties which are not in scope of C	-	-	-
Total	377,521,253	105,863,656	7,247,931

(1) Represents the guarantee letters provided. The Group provided guarantee letters to the Energy Market Regulation Authority and financial institutions.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTES 9 - PROVISIONS, CONTINGENT ASSETS AND LIABILITIES (Continued)

a) Conditional Liabilities, Guarantee, Pledge, Mortgage, Bail and other (Continued)

The details of these guarantee letters are as follows:

	31 March 2024		31 December 2023	
	Original currency	TRY equivalent	Original currency	TRY equivalent
Letter of guarantees - TRY	88,424,380	88,424,380	105,863,656	105,863,656
Letter of guarantees - EUR	6,643,937	231,224,280	7,247,931	271,657,597
Total		319,648,660		377,521,253

b) Letters of guarantee and collateral bills received

The letters of guarantee and collateral bills received consist of guarantee letters received from the responsible entity for imbalance and subcontractors related to Taşpınar WPP. The details of the Group’s letters of guarantee and collateral bills are as follows:

	31 March 2024		31 December 2023	
	Original currency	TRY equivalent	Original currency	TRY equivalent
Guarantee letter – TRY	320,803,254	320,803,254	401,824,297	401,824,297
Guaranteed bill - TRY	10,000	10,000	11,506	11,506
Total		320,813,254		401,835,803

NOTES 10 - PREPAID EXPENSES

Short-term prepaid expenses

	31 March 2024	31 December 2023
Prepaid expenses (**)	20,723,759	30,591,562
Advances given	1,738,876	2,000,813
	22,462,635	32,592,375

Long-term prepaid expenses

	31 March 2024	31 December 2023
Advances given (*)	55,958,900	900,289,185
Prepaid expenses (**)	83,619,093	81,107,306
	139,577,993	981,396,491

(*) As of March 31, 2024, this includes advance payments made for the capacity expansion of our wind power plant in the Özlü and Gezende districts of the Mut district in the province of Mersin.

(**) The corresponding balances of TRY 8,720,377 in short-term prepaid expenses and TRY 51,414,391 in long-term prepaid expenses consist of prepaid insurance for the new EUR 20,000,000 10-year loan raised from foreign sources in 2021.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira (“TRY”) unless otherwise indicated.)

NOTE 11 - EQUITY

Paid Capital:

The ultimate shareholders of the Group are Aydın Doğan and Doğan Family (Işıl Doğan, Arzuhan Yalçındağ, Vuslat Sabancı, Hanzade V, Doğan Boyner and Y, Begümhan Doğan Faralyalı). The shareholders of the Group and the historical values of shares in equity at 31 March 2024 and 31 December 2023 are as follows:

Shareholder	Share (%)	31 March 2024	Share (%)	31 December 2023
Doğan Şirketler Grubu Holding A.Ş.	70.00	378,000,000	70.00	378,000,000
Publicly traded on Borsa İstanbul (1)	30.00	162,000,000	30.00	162,000,000
Nominal equity (2)	100	540,000,000	100	540,000,000

- (1) In accordance with the “CMB” Resolution No: 31/1059 issued on 30 October 2014 and 21/655 issued on 23 July 2010, it is regarded that 161,776,119 shares corresponding to 29.95% of Galata Wind's capital are outstanding as of 4 June 2024 based on the Central Security Depository’s (“CSD”) records,

The Group’s authorized share capital consist of 540,000,000 shares with a nominal value of 1 TRY per share (31 December 2023: 540,000,000 shares / 1 TRY).

Share premiums/ (discounts)

This account represents the differences that occur when the carrying amount of the net assets of the entities, acquired in a business combination transaction involving entities under common control, exceeds the transferred price at the date of the merger.

	31 March 2024	31 December 2023
Share premiums	16,952,675	16,952,675
Total	16,952,675	16,952,675

Restricted reserves

Restricted reserves are reserved from the prior period profit due to legal or contractual obligations or for certain purposes other than the profit distribution (for example, to obtain the tax advantage of gain on sale of associates). Restricted reserves are in the scope of solo legal records in accordance with TCC and TPL.

General Statutory Legal Reserves are reserved in accordance with the Article 519 of Turkish Commercial Code and used in accordance with the principles set out in this article. The afore-mentioned amounts should be classified in “Restricted Reserves” in accordance with the TAS.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 11 - EQUITY (Continued)

The details of restricted reserves as of 31 March 2024 and 31 December 2023 as follows:

	31 March 2024	31 December 2023
Restricted Reserves	265,710,841	265,710,841
Total	265,710,841	265,710,841

Other Comprehensive Income and Losses that will not be Reclassified in Profit or Loss

The Group's actuarial losses of defined benefit plan that aren't reclassified in accumulated other comprehensive income and expenses are summarized below:

i. Actuarial gains (losses) on defined benefit plans

The provision for termination benefits is calculated by estimating the present value of the Group's probable future obligation arising from the retirement of employees. The Group has recognized all actuarial gains and losses relating to the provision for termination benefits in other comprehensive income. The valuation losses recognized in the balance sheet as a valuation difference in equity amount to TRY 7,012,142 (December 31, 2023: TRY 7,012,142 valuation losses).

Capital Reserves and Retained Earnings

Subsequent to the first inflation adjusted financial statements, equity items such as; "Capital, Emission Premiums, General Statutory Legal Reserves, Statutory Reserves, Special Reserves and Extraordinary Reserves" are carried at carrying value in the statement of financial position and their adjusted values based on inflation are collectively presented in equity accounts group.

In accordance with the CMB regulations, "Issued capital", "Restricted Reserves" and "Share Premiums" shall be carried at their statutory amounts. The valuation differences resulted due to the inflation adjustment shall be disclosed as follows:

- If the difference is due to the "Issued Capital" and has not yet been transferred to capital, it should be classified under "Capital adjustment difference";
- If the difference is due to "Restricted Reserves" and "Share Premium" and the amount has not been subject to dividend distribution or capital increase yet, it shall be classified under "Retained Earnings/(Losses)".

Other equity items are carried at the amounts valued in accordance with TAS.

Capital adjustment differences have no other use than to be included to the share capital.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 11 - EQUITY (Continued)

Dividend Distribution

At the Group's Ordinary General Assembly Meeting held on 29 March 2023; Taking into account the Turkish Commercial Code ("TTK"), Corporate Tax, Income Tax and other relevant legal legislation and the relevant provisions of the Group's Articles of Association, the Central Registry Agency, which is valid for "odds" on the date of dividend distribution, Inc. by complying with the rules, distributing a gross profit share of 275,000,000.00.- Turkish Liras (shown as 463,362,276.- Turkish Liras in the financial statements) at the rate of 51.42% of the "Issued Capital", net 247,500,000.00.- Turkish Liras. It was decided to distribute cash dividends amounting to TL. Dividends have been paid to shareholders as of May 9, 2023.

Within the scope of Article 20 of the 'Capital Markets Law' No. 6362, the Third Chapter of the Capital Markets Board's 'Dividend Communiqué' No. II-19.1 and the relevant provisions of the Capital Markets Board's 'Dividend Guide'; Based on the last paragraph of the 15th article of our Company's Articles of Association, the 11th article of our Company's 'Profit Distribution Policy' and the 13th agenda item of our Company's Ordinary General Assembly Meeting held on March 29, 2023, and the authority given to our Board of Directors by our Company's shareholders, A total of 125,000,000.00 Turkish Liras ("gross"), consisting of 23.15% gross and 20.83% net of our company's 'issued capital' (shown as 143,829,529 Turkish Liras in the financial statements), it has been decided to distribute cash 'Dividend Advance' in the amount of 112,500,000.00 Turkish Liras ("net"). 'Dividend Advance' distribution was made on 28 December 2023.

Presentation of Capital Adjustment Differences, Share-Related Premiums/Discounts and Restricted Reserves Allocated from Profit in Financial Statements in accordance with TAS 29 and TPC

Statutory reserves and special reserves, etc., classified under "Legal Reserves" and "Other Reserves", including "Capital Adjustment Differences", "Premiums (Discounts) on Shares" (Emission Premium) in the financial statements prepared in accordance with the CMB legislation, Starting from the TFRS balance sheets for the reporting period ending in 2023, it has been shown over the CPI, and in the TPC financial statements over the PPI.

	PPI Indexed Statutory Records	CPI Indexed Amounts	Difference Recorded Under Retained Earnings
Inflation Adjustments on Capital	4,424,353,045	2,767,121,830	1,657,231,215
Share Premiums/Discounts	-	16,952,675	(16,952,675)
Restricted Reserves	324,348,945	265,710,841	58,638,104

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 12 - REVENUE AND COST OF SALES

	1 January - 31 March 2024	1 January - 31 March 2023
Electricity sales from wind energy	445,135,826	498,121,172
Electricity sales from solar energy	39,877,963	39,551,232
Gain on sales of carbon emission certificate rights ^(*)	-	44,000,032
Other	23,086	36,340
Sales proceeds	485,036,875	581,708,776
<p>^(*) Wind and solar power plants generate electricity from renewable energy sources; so, they are able to issue emission reduction certificates because they do not emit CO2 into the atmosphere. The corresponding revenues come from the sales of these acquired certificate rights. No carbon certificates have been sold as of March 31, 2024 (March 31, 2023: 230,849 tons).</p>		
	1 January - 31 March 2024	1 January - 31 March 2023
General production expenses	(60,893,554)	(75,231,353)
<i>Service and maintenance expenses</i> ^(*)	(30,483,703)	(28,492,947)
<i>Distribution and system usage fees</i> ^(**)	(30,409,851)	(46,738,406)
Amortization and depreciation expense	(110,728,725)	(109,461,238)
Insurance expenses	(3,958,161)	(2,083,385)
Personnel expenses	(4,722,369)	(4,753,139)
Security expenses	(5,672,988)	(4,003,478)
Consultancy expenses	(403,075)	(4,948,597)
Other	(4,034,376)	(4,397,359)
Cost of sales	(190,413,248)	(204,878,549)
Gross profit	294,623,627	376,830,227

^(*) Includes annual maintenance expenses for turbines.

^(**) Distribution and system usage fees paid based on the annual generation at the tariff defined by EMRA.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 13 - OPERATING EXPENSES

a) General Administrative Expenses

	1 January - 31 March 2024	1 January - 31 March 2023
Personnel expenses	(14,185,869)	(9,719,437)
Consultancy expenses	(11,892,482)	(2,584,710)
Rent expenses	(1,638,402)	(1,381,721)
Transportation expenses	(1,068,498)	(252,282)
Depreciation and amortization expenses	(731,671)	(436,551)
Various taxes	(42,504)	(57,493)
Other	(1,702,291)	(747,878)
	(31,261,717)	(15,180,072)

b) Marketing Expenses

	1 January - 31 March 2024	1 January - 31 March 2023
Personnel expenses	(4,591,610)	(2,861,753)
Consultancy expenses	(1,806,862)	(754,226)
Transportation expenses	(274,782)	(76,869)
Depreciation and amortization expenses	(360,188)	(179,248)
Other	(548,337)	(210,174)
	(7,581,779)	(4,082,270)

NOTE 14 - EXPENSES BY NATURE

Expenses are presented functionally for the periods ended 31 March 2024 and 2023, the details are given in Note 12 and Note 13.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 15 - OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

a) Other income from operating activities

	1 January - 31 March 2024	1 January - 31 March 2023
Foreign exchange gain from operating activities	17,204,801	14,356,334
Interest income	3,504,772	46,669,765
Late interest income	1,182	548,574
Other	34,105	636,821
	20,744,860	62,211,494

b) Other expenses from operating activities

	1 January - 31 March 2024	1 January - 31 March 2023
Donation and grants (*)	(823,107)	(3,167,016)
Foreign exchange loss from operating activities	(606,780)	(268,372)
Lawsuit provision	384,083	(119,283)
Other	(1,392)	(34,755)
	(1,047,196)	(3,589,426)

(*) Includes donations and aids amounting to TRY 2,693,036 made for the earthquake disaster that occurred in our country on February 6, 2023.

NOTE 16 – FINANCE INCOME AND EXPENSES, NET

	1 January - 31 March 2024	1 January - 31 March 2023
Foreign exchange (loss)/gain from bank borrowings, net	(48,701,353)	(38,114,500)
Interest expense on bank borrowings	(8,847,506)	(8,049,055)
Derivative transaction income / (expense)	7,299,390	6,218,599
Bank commission expenses	(857,806)	(1,131,367)
Other	(3,822,223)	(1,318,160)
	(54,929,498)	(42,394,483)

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 17 - TAXATION ON INCOME

	31 March 2024	31 March 2023
Current income tax expense	58,160,469	162,121,520
Less: Prepaid taxes	-	(132,292,781)
Total tax (liabilities)/ asset	58,160,469	29,828,739

The taxes on income reflected to statement of profit or loss for the periods ended 31 March 2024 and 2023 are summarized below:

	Cumulative temporary differences		Deferred tax assets / (liabilities)	
	31 March 2024	31 December 2023	31 March 2024	31 December 2023
Net differences between the tax base and carrying values of property, plant and equipment	5,118,260,036	4,801,198,630	(1,279,565,009)	(1,200,299,658)
Lease liabilities	(34,288,472)	(40,196,905)	8,572,118	10,049,227
Right of use asset	7,223,860	8,677,960	(1,805,965)	(2,169,490)
Derivative instrument	93,931,337	111,194,854	(23,482,834)	(27,798,713)
Exchange rate effects on monetary liabilities	(1,294,375)	(1,502,679)	323,594	375,670
Provision for employment termination benefits	(3,057,135)	(2,851,441)	764,284	712,861
Provision for lawsuit	(575,751)	(1,088,791)	143,938	272,198
Other	51,118,637	56,408,513	(12,779,659)	(14,102,129)
Deferred tax asset / (liabilities), net			(1,307,829,533)	(1,232,960,034)

Conclusions of netting has been reflected to consolidated statement of financial position of Galata and its subsidiaries which are separate taxpayer companies, have booked their deferred tax assets and liabilities by netting in their financial statements that were prepared in accordance with the TAS. Temporary differences and deferred tax assets and liabilities shown above have been prepared based on gross values.

Movements for net deferred taxes for the periods ended at 31 March 2024 and 2023 are as follows:

Deferred tax liability	2024	2023
Opening balance as of 1 January	(1,232,960,034)	(1,111,864,343)
Recognised under profit or loss statement	(74,869,499)	(179,911,035)
Closing balance as of 31 March	(1,307,829,533)	(1,291,775,378)

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 17 - INCOME TAXES (Continued)

The taxes on income reflected to statement of profit or loss for the periods ended 31 March 2024 and 2023 are summarized below:

	1 January - 31 March 2024	1 January - 31 March 2023
Income tax expense	(34,121,535)	(55,876,020)
Deferred tax (expense)/income	(74,869,499)	(179,911,035)
Total tax expense	(108,991,034)	(235,787,055)

The reconciliation of the taxation on income in the statement of profit or loss for periods ended 31 March 2024 and 2023 and the tax calculated at the corporate tax rate based on the income before minority interests and taxation on income are as follows:

	31 March 2024	31 March 2023
Profit before tax	317,645,057	279,212,019
Tax rate of 23% (31 March 2023: 21%)	(79,411,264)	(69,803,005)
Tax effect of fixed assets revaluation	-	39,765,078
Exceptions and deductions	9,177,703	981,093
Effect of tax rate changes	(4,480,648)	(3,929,930)
Non-deductible expenses	(400,329)	(757,688)
Tax base increase expenses	(1,519,479)	-
Inflation accounting effects (*)	(35,796,618)	(202,714,609)
Other	3,439,601	672,006
Tax expense recognized in statement of profit or loss	(108,991,034)	(235,787,055)

(*) It consists of the deferred tax effect of temporary differences resulting from the adjustments for inflation accounting, in accordance with the Communiqué No. 32415 (2nd iteration) of the Tax Procedure Act of December 30, 2023.

NOTE 18 - RELATED PARTY DISCLOSURES

As of the date of consolidated statement of financial position, due from and to related parties and related party transactions for the periods ending 31 March 2024 and 31 March 2023 are disclosed below:

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira (“TRY”) unless otherwise indicated.)

NOTE 18 - RELATED PARTY DISCLOSURES (Continued)

i) Related party balances

	31 March 2024			31 December 2023		
	Receivable		Payable	Receivable		Payable
	Current Trade	Short-term Other receivables	Current Trade	Current Trade	Short-term Other receivables	Current Trade
Related party balances						
Değer Merkezi Hizmetler ve Yönetim Danışmanlığı A.Ş. (1)	-	-	1,467,727	-	-	982,590
Suzuki Motorlu Araçlar Pazarlama A.Ş.	-	-	-	-	-	121,239
D-Market Elektronik Hizm,Tic A.Ş. (3)	-	-	8,958	-	-	10,307
Doğan Trend	-	-	7,972	-	-	104,432
Doğan Tempus Bilişim Teknoloji Reklam ve Matbaa Hizmetleri A.Ş.	-	-	-	-	-	1,298
Karel İletişim Hizmetleri A.Ş.	-	-	4,757	-	-	5,480
Gökova Elektrik Üretim ve Ticaret A.Ş.	-	-	-	864	-	-
Boyabat Elektrik Üretim ve Ticaret A.Ş.	646	-	-	1,562	-	-
Aslancık Elektrik Üretim A.Ş.	696	-	-	1,562	-	-
	1,342	-	1,489,414	3,988	-	1,225,346

(1) Financial, legal, information technology and other consultancy service purchases and overhead bills such as vehicle and office rent, cleaning, heating and building maintenance,

(2) Payables related to purchase of fuel oil,

(3) Warehouse rent expenses,

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira ("TRY") unless otherwise indicated.)

NOTE 18 - RELATED PARTY DISCLOSURES (Continued)

i) Related party balances (Continued)

Short-term portions of long-term lease liabilities from related parties

	<u>31 March 2024</u>	<u>31 December 2023</u>
Değer Merkezi Hizmetler ve Yönetim Danışmanlığı A.Ş. (*)	110,064	237,100
	110,064	237,100

(*) Represents the lease liabilities recognised in accordance with TFRS 16 standard.

Long-term lease liabilities to related parties:

	<u>31 March 2024</u>	<u>31 December 2023</u>
Değer Merkezi Hizmetler ve Yönetim Danışmanlığı A.Ş. (*)	215,378	342,598
	215,378	342,598

(*) Represents the lease liabilities recognised in accordance with TFRS 16 standard.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Amount expressed in Turkish Lira (“TRY”) unless otherwise indicated.)

NOTE 18 - RELATED PARTY DISCLOSURES (Continued)

ii) Related party transactions

Transactions with related parties	1 January – 31 March 2024			1 January – 31 March 2023		
	Purchases of Goods and services	Sales of Goods and services	Financial Expenses	Purchases of Goods and services	Sales of Goods and services	Financial Expenses
Değer Merkezi Hizmetler ve Yönetim Danışmanlığı A.Ş.(1)	4,775,110	-	-	1,813,673	-	-
Suzuki Motorlu Araçlar Pazarlama A.Ş.	314,110	-	-	289,619	-	-
Doğan Trend Otomotiv Ticaret Hizmetve Teknoloji A.Ş.	240,847	-	-	266,668	-	-
Aytemiz Akaryakıt Dağıtım. A.Ş.	-	-	-	198,584	-	-
D-Market Elektronik Hizm.Tic A.Ş.	77,776	-	-	118,640	-	-
Otomobilite Motorlu Araçlar Ticaret A.Ş.	13,220,619	-	-	-	-	-
Other	-	(2,634)	-	-	3,886	-
	18,628,462	(2,634)	-	2,687,184	3,886	-

(1) Financial, legal, information technology and other consultancy service purchases and overhead bills such as vehicle and office rent, cleaning, heating and building maintenance.

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 18 - RELATED PARTY DISCLOSURES (Continued)

Benefits provided for the key management

The key management team of the Group is made up of members of the Board of Directors, General Manager, Deputy General Manager and directors. Benefits provided for the key management members within the period are as the follows:

	1 January - 31 March 2024	1 January - 31 March 2023
Salaries and other short term benefits	4,688,246	3,428,689
Total	4,688,246	3,428,689

NOTE 19 - FINANCIAL INSTRUMENTS

Financial investments

Short-term financial investments

Group' financial assets of the classified under short-term financial investments are as follows:

Assets recorded at fair value in Statement of profit and loss:	31 March 2024	31 December 2023
- Investment funds and other short term financial investments	38,431,095	101,590,805
Total	38,431,095	101,590,805

Long term financial investments

	31 March 2024		31 December 2023	
	TRY	%	TRY	%
Enerji Piyasaları İşletme A.Ş.	562,128	<1	562,128	<1
	562,128		562,128	

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 20 - EARNING/LOSS PER SHARE

	1 January - 31 March 2024	1 January - 31 March 2023
Net profit for the period attributable to equity holders of the Parent Company	208,654,023	43,424,964
Weighted average number of shares with face value of TRY 1 each	540,000,000	540,000,000
Earning per Share	0.386	0.080

NOTE 21 – EXCHANGE RATE RISK AND FOREIGN CURRENCY POSITION

Foreign currency risk

The Group is exposed to foreign currency risk due to conversion of its foreign currency denominated liabilities to local currency. This risk monitored and limited by analyzing foreign currency position.

The Group is exposed to foreign exchange risk arising primarily from the USD and EUR.

	31 March 2024	31 December 2023
Foreign currency assets	346,840,590	154,335,959
Foreign currency liabilities	(741,049,470)	(864,639,495)
	(394,208,880)	(710,303,536)

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 21 - EXCHANGE RATE RISK AND FOREIGN CURRENCY POSITION (Continued)

Net foreign currency position

The table below summarizes the foreign currency position risk of the Group as of 31 March 2024 and 31 December 2023. The carrying amounts of foreign currency assets and liabilities held by the Group in terms of foreign currencies (in terms of TRY) are as follows:

		31 March 2024		
		TRY Equivalent (Functional currency)	USD	EUR
1.	Trade receivables	-	-	-
2a.	Monetary financial assets	346,840,590	5,990,717	4,408,556
2b.	Non-monetary financial assets	-	-	-
3.	Other	-	-	-
4.	Current assets (1+2+3)	346,840,590	5,990,717	4,408,556
5.	Trade receivables	-	-	-
6a.	Monetary financial assets	-	-	-
6b.	Non-monetary financial assets	-	-	-
7.	Other	-	-	-
8.	Non-current assets (5+6+7)	-	-	-
9.	Total assets (4+8)	346,840,590	5,990,717	4,408,556
10.	Trade payables	16,966,551	22,252	465,993
11.	Financial liabilities	116,178,583	-	3,332,241
12a.	Other monetary liabilities	-	-	-
12b.	Other non-monetary liabilities	-	-	-
13.	Short term liabilities (10+11+12)	133,145,134	22,252	3,798,234
14.	Trade payables	-	-	-
15.	Monetary liabilities	607,904,336	-	17,435,948
16a.	Other monetary liabilities	-	-	-
16b.	Other non-monetary liabilities	-	-	-
17.	Long term liabilities (14+15+16)	607,904,336	-	17,435,948
18.	Total liabilities (13+17)	741,049,470	22,252	21,234,182
Foreign Currency Derivative Instruments				
19.	Net Asset / (Liability) Position (19a-19b)	-	-	-
Effect of foreign currency denominated derivatives				
19a.	/ Off-Balance Sheet (+)	-	-	-
Effect of foreign currency denominated derivatives				
19b.	/ Off-Balance Sheet (-)	-	-	-
20.	Net foreign currency position (9-18+19)	(394,208,880)	5,968,465	(16,825,626)

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira ("TRY") stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 21 - EXCHANGE RATE RISK AND FOREIGN CURRENCY POSITION (Continued)

Net foreign currency position (Continued)

		31 December 2023		
		TRY Equivalent (Functional currency)	USD	EUR
1.	Trade receivables	-	-	-
2a.	Monetary financial assets	154,335,959	4,554,586	1,601
2b.	Non-monetary financial assets	-	-	-
3.	Other	-	-	-
4.	Current assets (1+2+3)	154,335,959	4,554,586	1,601
5.	Trade receivables	-	-	-
6a.	Monetary financial assets	-	-	-
6b.	Non-monetary financial assets	-	-	-
7.	Other	-	-	-
8.	Non-current assets (5+6+7)	-	-	-
9.	Total assets (4+8)	154,335,959	4,554,586	1,601
10.	Trade payables	14,854,698	437,756	-
11.	Financial liabilities	134,868,238	-	3,591,865
12a.	Other monetary liabilities	-	-	-
12b.	Other non-monetary liabilities	-	-	-
13.	Short term liabilities (10+11+12)	149,722,936	437,756	3,591,865
14.	Trade payables	-	-	-
15.	Monetary liabilities	714,916,559	-	19,039,943
16a.	Other monetary liabilities	-	-	-
16b.	Other non-monetary liabilities	-	-	-
17.	Long term liabilities (14+15+16)	714,916,559	-	19,039,943
18.	Total liabilities (13+17)	864,639,495	437,756	22,631,808
Foreign Currency Derivative Instruments				
19.	Net Asset / (Liability) Position (19a-19b)	-	-	-
Effect of foreign currency denominated derivatives				
19a.	/ Off-Balance Sheet (+)	-	-	-
Effect of foreign currency denominated derivatives				
19b.	/ Off-Balance Sheet (-)	-	-	-
20.	Net foreign currency position (9-18+19)	(710,303,536)	4,116,830	(22,630,207)

The effect of the Group's foreign currency positions in Euro and US Dollars on the net profit/loss and shareholders' equity for the period, assuming a 20% appreciation and depreciation of TRY against foreign currencies and all other variables constant, are stated below:

	31 March 2024		31 December 2023	
	USD	EURO	USD	EURO
20% Appreciation	38,608,330	(117,325,091)	15,395,547	(90,226,180)
20% Depreciation	(38,608,330)	117,325,091	(15,395,547)	90,226,180

GALATA WIND ENERJİ ANONİM ŞİRKETİ

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2024

(Turkish Lira (“TRY”) stated as according to purchasing power of Turkish Lira at 31 March 2024.)

NOTE 22 - SUBSEQUENT EVENTS

At the Ordinary General Assembly Meeting of the Group, which was held on April 18, 2024, in consideration of the provisions of the Turkish Commercial Code (“TCC”), Corporate Tax, Income Tax and other relevant laws and the relevant provisions of the Articles of Association of the Group, it was decided to distribute a gross dividend of TL 437,000,000.00, which corresponds to 80.93% of the “Issued Capital”, and a net cash dividend of TL 393,300,000.00, in accordance with the rules of the Central Registry Agency A.Ş. applicable to “fractions” on the dividend distribution date. It was decided to start the dividend distribution on August 29, 2024 at the latest.